



DISCLAIMER: The voluntary carbon market disclosures below are made pursuant to California Assembly Bill (AB) 1305, Part 10 of Division 26 of the Health and Safety Code (passed 2023-10-07) as amended from time to time, also known as the Voluntary Carbon Market Disclosures Act (VCM DA). The VCM DA requires certain disclosures from business marketing and selling carbon offsets in California. These disclosures indicate BMO’s relevant disclosures under Section 44475.

BMO is an intermediary and not the credit developer or project owner for the below described project. Therefore, BMO does not generate or manage the below provided data or information and cannot guarantee its accuracy. Rather, BMO relies on the relevant voluntary carbon registry and the data or information provided to that registry by the project owners, developers, and verifiers to comply with the VCM DA disclosures.

California’s Voluntary Carbon Market Disclosures Business Regulation Act (AB 1305)(“VCM DA”)

Project Name	PrairieWinds ND1 (PWND1) Emissions Reduction Project
Registry	Verra Registry
Registry ID	740
Registry Link	https://registry.verra.org/app/projectDetail/VCS/740
Applicable Vintage	2020
Project Description	PrairieWinds ND 1, Inc. (PWND1) is a North Dakota corporation that owns a grid connected wind project located near Minot, North Dakota. The project generates emissions reductions by displacing grid connected electricity.
Protocol	ACM0002: Grid-connected electricity generation from renewable sources
Project Location	North Dakota, United States
Project Timeline (BMO interprets this as the full crediting period of the project)	01/01/2011 - 31/12/2020
Project Start Date	January 1, 2011
Emissions Reduction Dates & Quantities Issued	The Emission Reduction Dates & Quantities Issued can be found on the registry’s site for this Project: [Project Description]
Project Type	Energy industries (renewable/non-renewable sources)
Emissions Type	Avoided emissions
Standards Met	Project vintage meets the standard of ACM0002 as evidenced by registry listing and third party verification reports provided by Verra’s site here [Verra Project Summary]
Durability	More information about durability can be found on Verra’s website here: [Project Description]
Third Party Verifier	Ruby Canyon Engineering
Volume of emissions removed or reduced annually	308,580 Tonnes [Verra Project Summary]
Reversal Measures	More information about reversal measures can be found on Verra’s website here: [Project Description]

Source Data and calculation methods to reproduce / verify emissions reduction or removal credits issued	Refer to project documentation uploaded to the Registry. https://registry.verra.org/app/projectDetail/VCS/740
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