



DISCLAIMER: The voluntary carbon market disclosures below are made pursuant to California Assembly Bill (AB) 1305, Part 10 of Division 26 of the Health and Safety Code (passed 2023-10-07) as amended from time to time, also known as the Voluntary Carbon Market Disclosures Act (VCM DA). The VCM DA requires certain disclosures from business marketing and selling carbon offsets in California. These disclosures indicate BMO’s relevant disclosures under Section 44475.

BMO is an intermediary and not the credit developer or project owner for the below described project. Therefore, BMO does not generate or manage the below provided data or information and cannot guarantee its accuracy. Rather, BMO relies on the relevant voluntary carbon registry and the data or information provided to that registry by the project owners, developers, and verifiers to comply with the VCM DA disclosures.

California’s Voluntary Carbon Market Disclosures Business Regulation Act (AB 1305)(“VCM DA”)

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| Project Name | Pembelik Hydro Electricity Power Plant |
| Registry | Verra Registry |
| Registry ID | 1198 |
| Registry Link | https://registry.verra.org/app/projectDetail/VCS/1198 |
| Applicable Vintage | 2016 |
| Project Description | Pembelik Hydroelectricity Power Plant (HEPP) is located on the Peri Stream, within the jurisdiction of Tunceli, Elazig and Bingöl Provinces. The purpose of the project is electricity production using the potential energy of Peri Stream as a renewable resource. Therefore, the electricity is going to be produced without causing airborne pollutants or Green House Gas (GHG) emissions. The set capacity of Pembelik HEPP is 127.34 MWe, with 2 turbines of 63.67 MWe each. The amount of electricity expected to be produced annually is 404,990 MWh, and thus the project activity is expected to produce 218,634 tCO2/year. |
| Protocol | ACM0002: Grid-connected electricity generation from renewable sources |
| Project Location | Turkey, Peri Stream, within the jurisdiction of Tunceli, Elazig and Bingöl Provinces |
| Project Timeline (BMO interprets this as the full crediting period of the project) | 18/02/2015 - 17/02/2025 |
| Project Start Date | June 1, 2014 |
| Emissions Reduction Dates & Quantities Issued | The Emission Reduction Dates & Quantities Issued can be found on the registry’s site for this Project: [Project Description] |
| Project Type | Energy industries (renewable/non-renewable sources) |
| Emissions Type | Avoided emissions |
| Standards Met | Project vintage meets the standard of ACM0002 as evidenced by registry listing and third party verification reports provided by Verra’s site here [Verra Project Summary] |
| Durability | More information about durability can be found on Verra’s website here: [Project Description] |
| Third Party Verifier | RINA S.p.A (RINA) |



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| Volume of emissions removed or reduced annually | 218,634 Tons [Verra Project Summary] |
| Reversal Measures | More information about reversal measures can be found on Verra's website here: [Project Description] |
| Source Data and calculation methods to reproduce / verify emissions reduction or removal credits issued | Refer to project documentation uploaded to the Registry. https://registry.verra.org/app/projectDetail/VCS/1198 |