



DISCLAIMER: The voluntary carbon market disclosures below are made pursuant to California Assembly Bill (AB) 1305, Part 10 of Division 26 of the Health and Safety Code (passed 2023-10-07) as amended from time to time, also known as the Voluntary Carbon Market Disclosures Act (VCM DA). The VCM DA requires certain disclosures from business marketing and selling carbon offsets in California. These disclosures indicate BMO’s relevant disclosures under Section 44475.

BMO is an intermediary and not the credit developer or project owner for the below described project. Therefore, BMO does not generate or manage the below provided data or information and cannot guarantee its accuracy. Rather, BMO relies on the relevant voluntary carbon registry and the data or information provided to that registry by the project owners, developers, and verifiers to comply with the VCM DA disclosures.

California’s Voluntary Carbon Market Disclosures Business Regulation Act (AB 1305)(“VCM DA”)

Project Name	Northwood Pulp No. 1 Recovery Boiler
Registry	British Columbia Carbon Registry
Registry ID	104000000011631
Registry Link	https://carbonregistry.gov.bc.ca/br-reg/public/bc/project.jsp?project_id=104000000011631
Applicable Vintage	2017
Project Description	The function of the project is to increase the thermal efficiency of the Northwood Pulp No. 1 Recovery Boiler (RB#1), which will allow a reduced dependence on the two power boilers (PB#2 and PB#4). This reduces levels of natural gas and biomass combusted, with subsequent reductions in GHG emissions. The project plan for this project was originally validated under the Greenhouse Gas Reduction Targets Act and has been accepted under the Greenhouse Gas Industrial Reporting and Control Act transitional provision.
Protocol	Fuel Switching From Fossil Fuel-Fired Energy Generation to Less GHG-Intensive Fossil Fuel or Renewable Energy Sources
Project Location	British Columbia, Canada
Project Timeline (BMO interprets this as the full crediting period of the project)	11/29/2007 - 11/29/2019
Project Start Date	11/29/2007
Emissions Reduction Dates & Quantities Issued	The Emission Reduction Dates & Quantities Issued can be found on the registry’s site for this Project: [https://carbonregistry.gov.bc.ca/br-reg/public/bc/project.jsp?project_id=104000000011631]
Project Type	Energy Efficiency
Emissions Type	Avoided emissions
Standards Met	Project vintage meets the standard of the British Columbia Carbon Registry Fuel Switching From Fossil Fuel-Fired Energy Generation to Less GHG-Intensive Fossil Fuel or Renewable Energy Sources as evidenced by registry listing and third party verification reports provided

	by the British Columbia Carbon Registry site here: [https://carbonregistry.gov.bc.ca/br-reg/public/bc/project.jsp?project_id=104000000011631]
Durability	More information about durability can be found on the British Columbia Carbon Registry website under the (BCO) Grandfathered - Project Plan here: [https://carbonregistry.gov.bc.ca/br-reg/public/bc/project.jsp?project_id=104000000011631]
Third Party Verifier	PricewaterhouseCoopers LLP
Volume of emissions removed or reduced annually	~53,307 tCO ₂ e annually, see link for in depth annual breakdown under the yearly project reports here: [https://carbonregistry.gov.bc.ca/br-reg/public/bc/project.jsp?project_id=104000000011631]
Reversal Measures	More information about reversal measures can be found on the British Columbia Carbon Registry website under the (BCO) Grandfathered - Project Plan here: [https://carbonregistry.gov.bc.ca/br-reg/public/bc/project.jsp?project_id=104000000011631]
Source Data and calculation methods to reproduce / verify emissions reduction or removal credits issued	Refer to project documentation uploaded to the Registry under the (BCO) Grandfathered - Project Plan here: [https://carbonregistry.gov.bc.ca/br-reg/public/bc/project.jsp?project_id=104000000011631]