



DISCLAIMER: The voluntary carbon market disclosures below are made pursuant to California Assembly Bill (AB) 1305, Part 10 of Division 26 of the Health and Safety Code (passed 2023-10-07) as amended from time to time, also known as the Voluntary Carbon Market Disclosures Act (VCMDA). The VCMDA requires certain disclosures from business marketing and selling carbon offsets in California. These disclosures indicate BMO's relevant disclosures under Section 44475.

BMO is an intermediary and not the credit developer or project owner for the below described project. Therefore, BMO does not generate or manage the below provided data or information and cannot guarantee its accuracy. Rather, BMO relies on the relevant voluntary carbon registry and the data or information provided to that registry by the project owners, developers, and verifiers to comply with the VCMDA disclosures.

California's Voluntary Carbon Market Disclosures Business Regulation Act (AB 1305)(“VCMDA”)

Project Name	SENBÜK WIND POWER PROJECT
Registry	Gold Standard
Registry ID	733
Registry Link	https://registry.goldstandard.org/projects/details/1166
Applicable Vintage	2019
Project Description	Bakras Enerji Elektrik Üretim ve Tic. A.Ş. has been invested into a new wind power plant i.e. Şenbük WEPP and granted production licence is granted by EMRA on April 2008. The purpose of the project is to generate electricity and to feed it into the public grid. Şenbük project is registered as a Voluntary Emission Reduction project in order to enable the project implementation by means of financial inflows coming from the credits sale. Installed Capacity of Şenbük WEPP is 15 MW with 5 turbines each having 3.0 MW capacity. Annual energy yield of the project activity is estimated to be 42,400 MWh. Proposed project activity will generate electricity using renewable wind energy and will transfer to the national grid. First Crediting Period: 22/04/2010- 21/04/2017 Second Crediting Period: 10/04/2018 – 09/04/2025. Through design change request, Senbuk WPP has increased capacity with addition of 7 turbines, each having 3.3 MWe capacity. The original project consists of 5 turbines with total capacity of 15 MWs. By addition of 23.1MWe, the total capacity reaches to 38.1 MWe. The additional 7 turbines were partially operational since 25.04.2014 and fully operational on 06/05/2016. The total electricity generated was 42,400 MWh/year and now it reached to 103,700 MWh/yr.
Protocol	ACM0002 Grid-connected electricity generation from renewable sources
Project Location	Turkey
Project Timeline (BMO interprets this as the full crediting period of the project)	Apr 10, 2018 — Apr 09, 2025
Project Start Date	05/06/2016
Emissions Reduction Dates & Quantities Issued	The Emission Reduction Dates & Quantities Issued can be found on the registry's site for this Project: [https://registry.goldstandard.org/projects/details/1166]
Project Type	Wind

Emissions Type	Avoided emissions
Standards Met	Project vintage meets the standard of Gold Standard’s Project Protocol ACM0002 Grid-connected electricity generation from renewable sources as evidenced by registry listing and third party verification reports provided by the Gold Standard Registry site here [https://registry.goldstandard.org/projects/details/1166]
Durability	More information about durability can be found on Gold Standard’s website here [https://assurance-platform.goldstandard.org/project-documents/GS733]
Third Party Verifier	Re Carbon Ltd. Carbon Department
Volume of emissions removed or reduced annually	58,801 [https://registry.goldstandard.org/projects/details/1166]
Reversal Measures	More information about reversal measures can be found on Gold Standard’s website here: [https://assurance-platform.goldstandard.org/project-documents/GS733]
Source Data and calculation methods to reproduce / verify emissions reduction or removal credits issued	Refer to project documentation uploaded to the Registry. [https://assurance-platform.goldstandard.org/project-documents/GS733]