



DISCLAIMER: The voluntary carbon market disclosures below are made pursuant to California Assembly Bill (AB) 1305, Part 10 of Division 26 of the Health and Safety Code (passed 2023-10-07) as amended from time to time, also known as the Voluntary Carbon Market Disclosures Act (VCM DA). The VCM DA requires certain disclosures from business marketing and selling carbon offsets in California. These disclosures indicate BMO’s relevant disclosures under Section 44475.

BMO is an intermediary and not the credit developer or project owner for the below described project. Therefore, BMO does not generate or manage the below provided data or information and cannot guarantee its accuracy. Rather, BMO relies on the relevant voluntary carbon registry and the data or information provided to that registry by the project owners, developers, and verifiers to comply with the VCM DA disclosures.

California’s Voluntary Carbon Market Disclosures Business Regulation Act (AB 1305)(“VCM DA”)

Project Name	Duzce Aksu Hydro Electricity Power Plant
Registry	Verra Registry
Registry ID	2095
Registry Link	https://registry.verra.org/app/projectDetail/VCS/2095
Applicable Vintage	2019, 2020
Project Description	The purpose of the proposed project activity is to generate renewable electricity to be delivered to the Turkish National Power Grid by utilizing water resources. The project activity is located at the Golyaka Town, Duzce Province, Turkey. The total installed capacity of the Project is 46.2 MW. The electricity is going to be produced without causing airborne pollutants or Green House Gas (GHG) emissions. The construction and operation of the Duzce Aksu Hydro Electric Power Plant (HEPP) will be delaying the addition of conventional thermal power plants to the Turkish National Electricity Grid.
Protocol	ACM0002: Grid-connected electricity generation from renewable sources
Project Location	Golyaka Town, Duzce Province, Turkey
Project Timeline (BMO interprets this as the full crediting period of the project)	25/04/2014 - 24/04/2024
Project Start Date	April 25, 2014
Emissions Reduction Dates & Quantities Issued	The Emission Reduction Dates & Quantities Issued can be found on the registry’s site for this Project: [Project Description]
Project Type	Energy industries (renewable/non-renewable sources)
Emissions Type	Avoided emissions
Standards Met	Project vintage meets the standard of ACM0002 as evidenced by registry listing and third party verification reports provided by Verra’s site here [Verra Project Summary]
Durability	More information about durability can be found on Verra’s website here: [Project Description]
Third Party Verifier	RINA S.p.A (RINA)



Volume of emissions removed or reduced annually	75,382 Tonnes [Verra Project Summary]
Reversal Measures	More information about reversal measures can be found on Verra's website here: [Project Description]
Source Data and calculation methods to reproduce / verify emissions reduction or removal credits issued	Refer to project documentation uploaded to the Registry. https://registry.verra.org/app/projectDetail/VCS/2095